

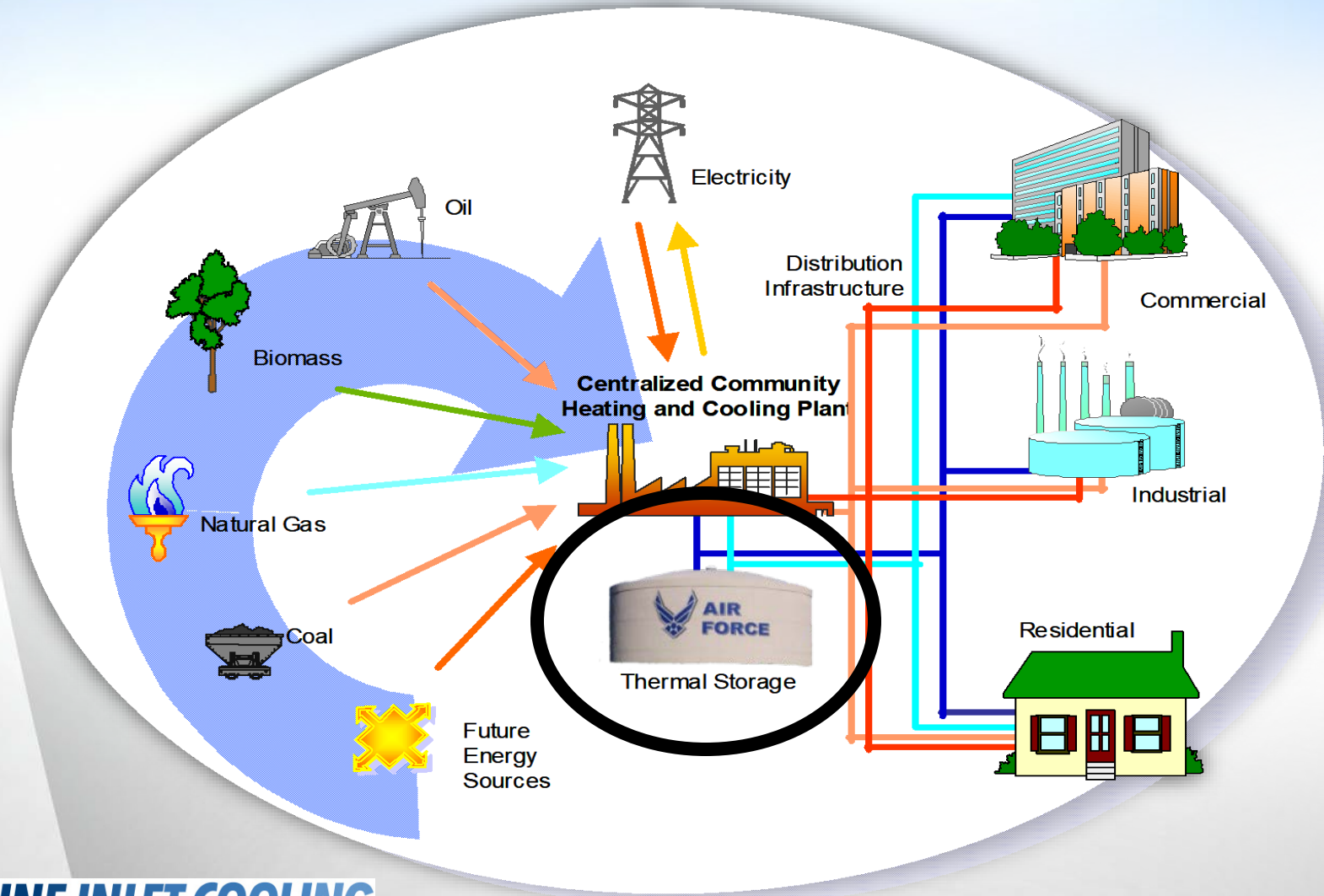
# OPTIMIZING TURBINE INLET CHILLING WITH THERMAL ENERGY STORAGE



**TURBINE INLET COOLING**  
**ASSOCIATION** [turbineinletcooling.org](http://turbineinletcooling.org)



# Chilled Water Thermal Energy Storage (TES)



# TES Tank Applications



Los Angeles, CA - USC



Riverside, CA - UC



Orlando, FL - UCF

## College Campuses



Lackland AFB, TX



San Antonio, TX - Airport



Raleigh, NC

## Government and Municipalities



Brooks, CA - CCC Resort



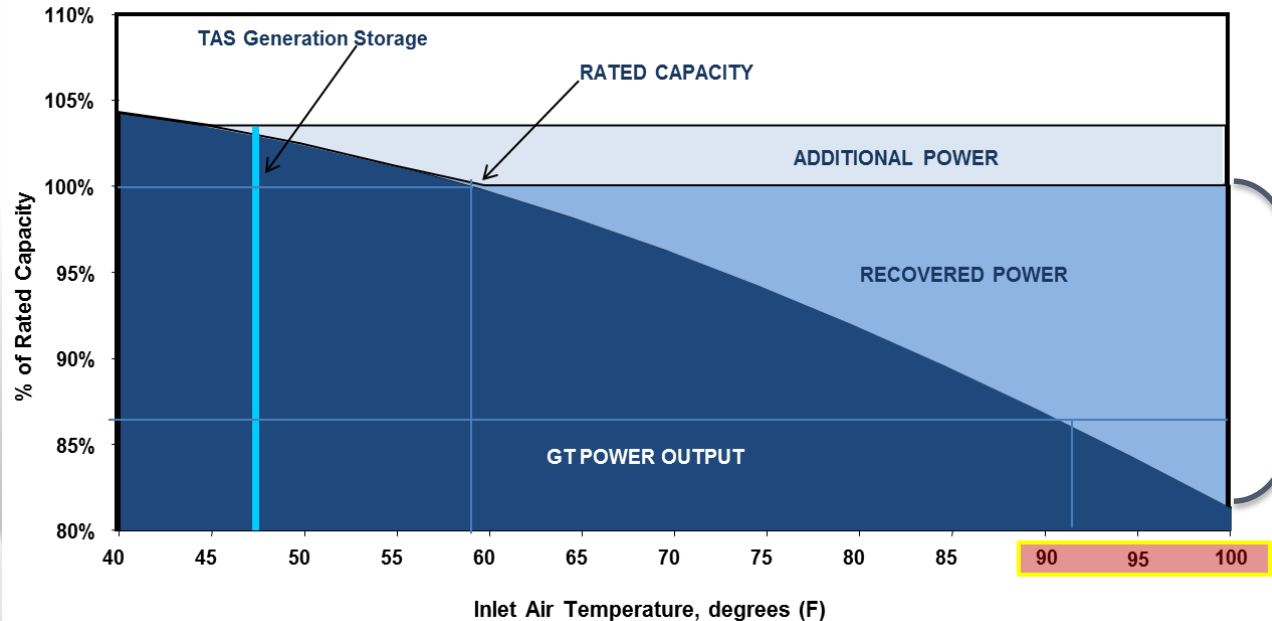
Santa Clara, CA - DFP



Front Royal, VA - Dominion

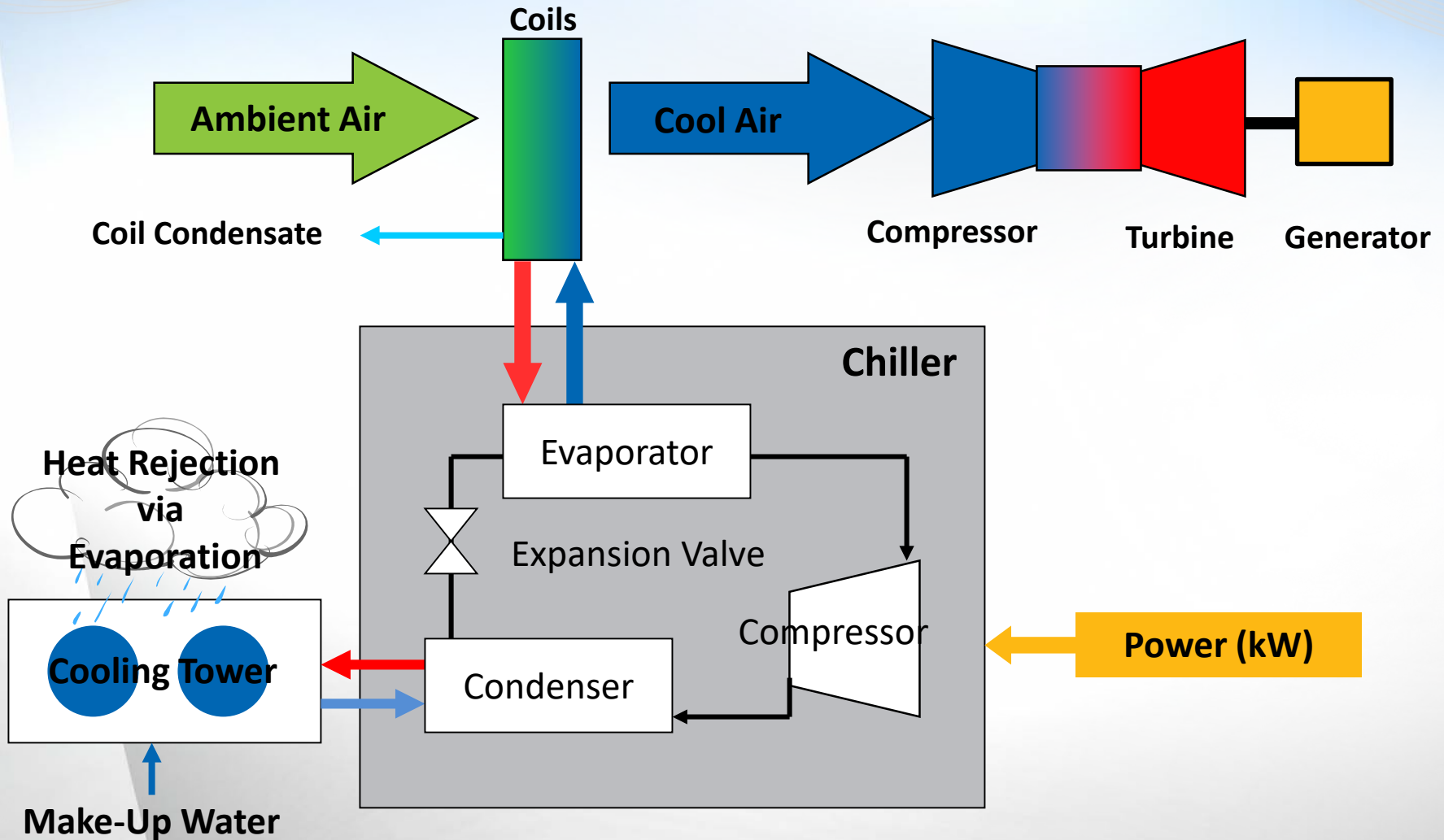
## Private Industry, Power Plants, and Data Centers

# Natural Gas Power Plant Performance



Performance goes down as outside air temp goes up

# Turbine Inlet Chilling (TIC)



# Turbine Inlet Chilling System



Chiller Plant with Cooling Towers

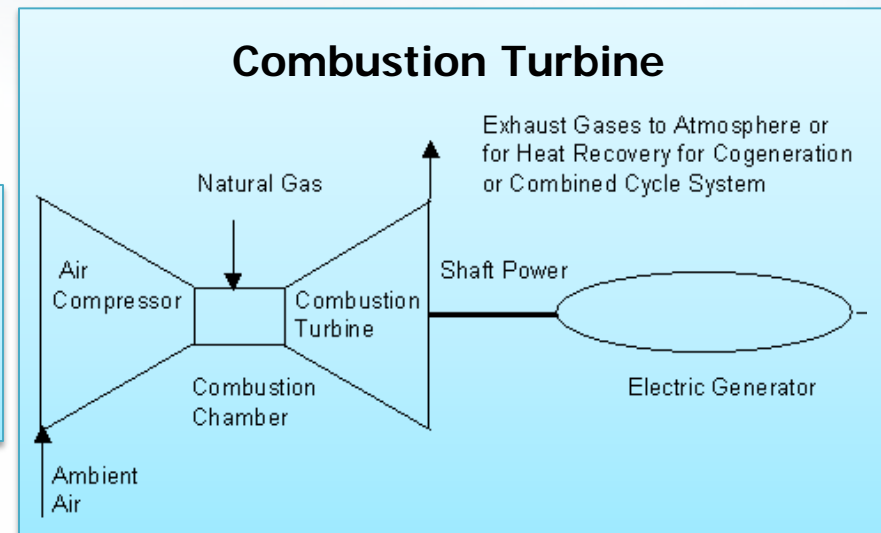
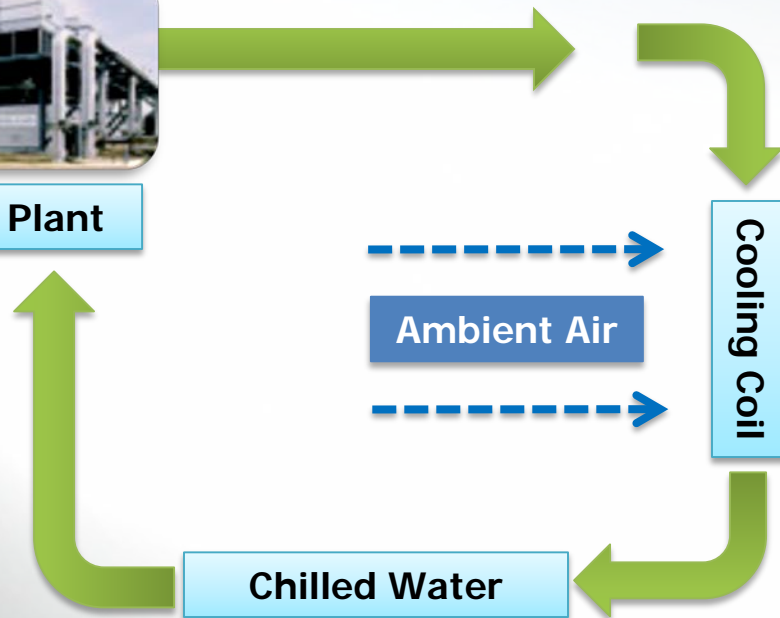


Cooling Coil in the Inlet Air Ductwork

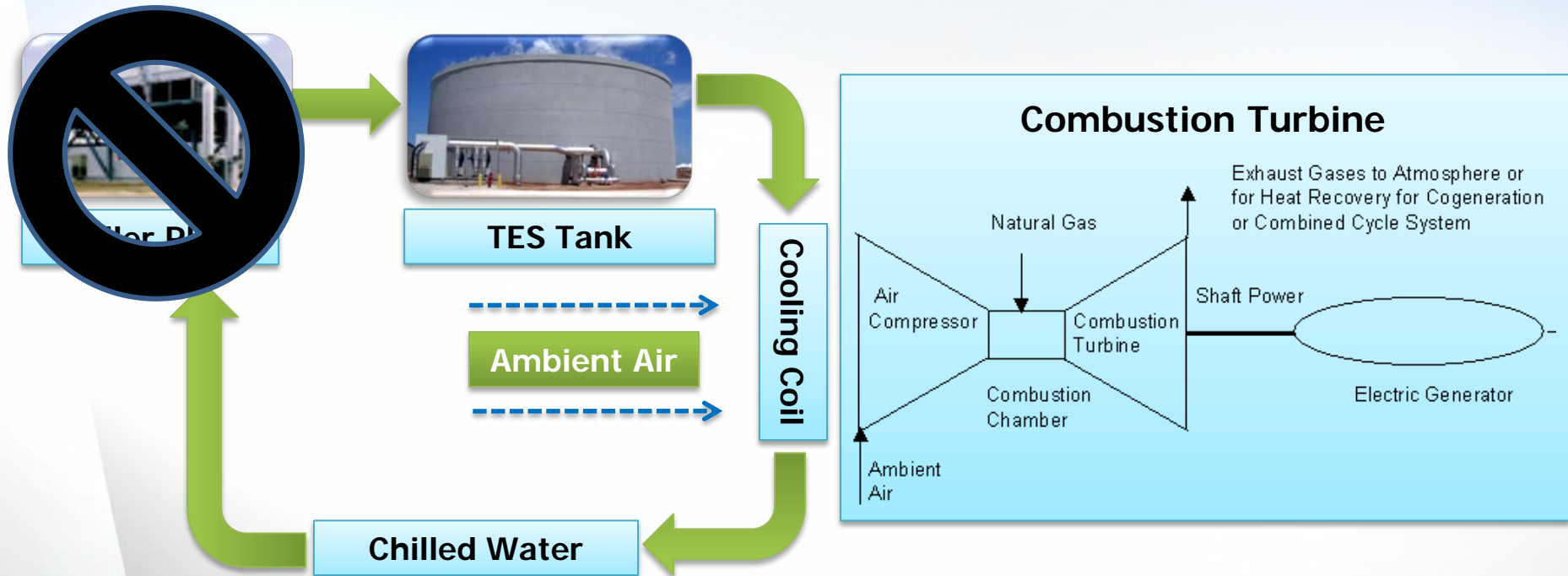
# Turbine Inlet Chilling Improves NG Power Plant Performance



Chiller Plant

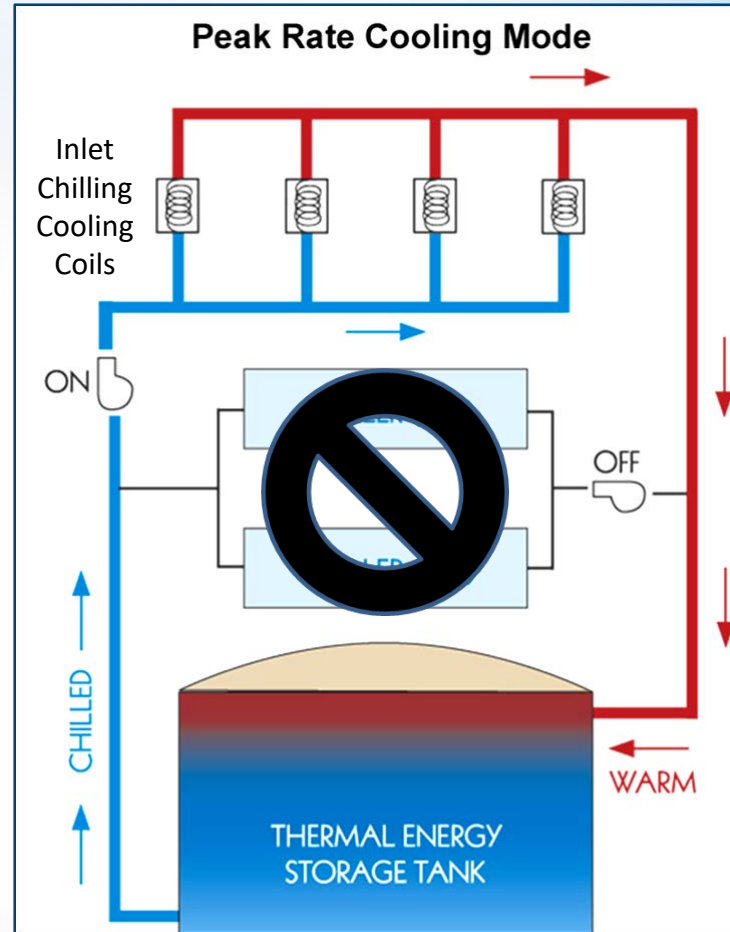
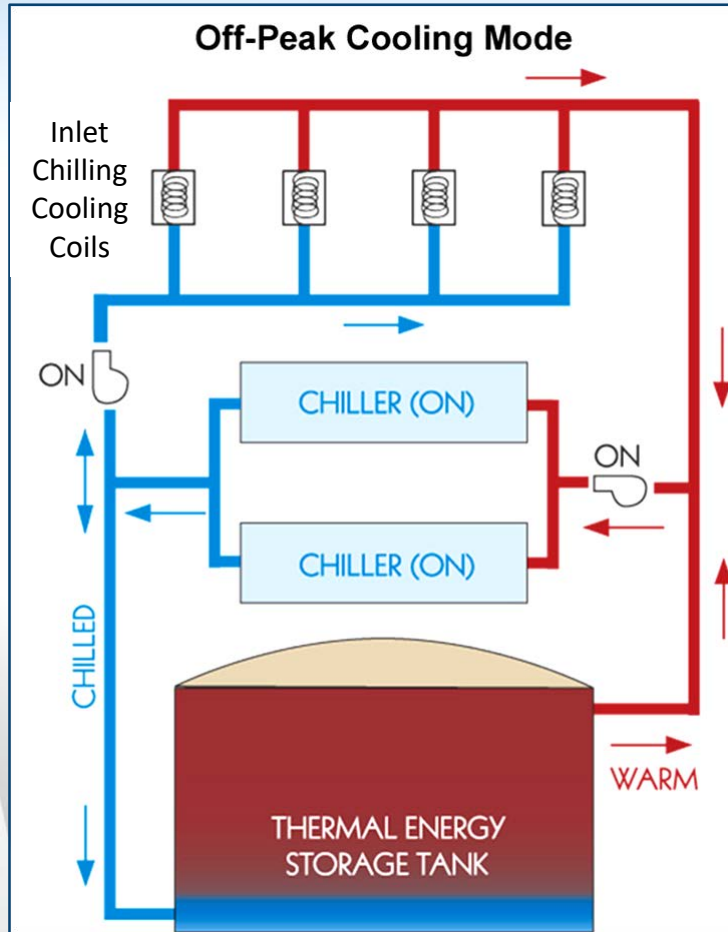


# Turbine Inlet Chilling Improves Gas Turbine Plant Performance

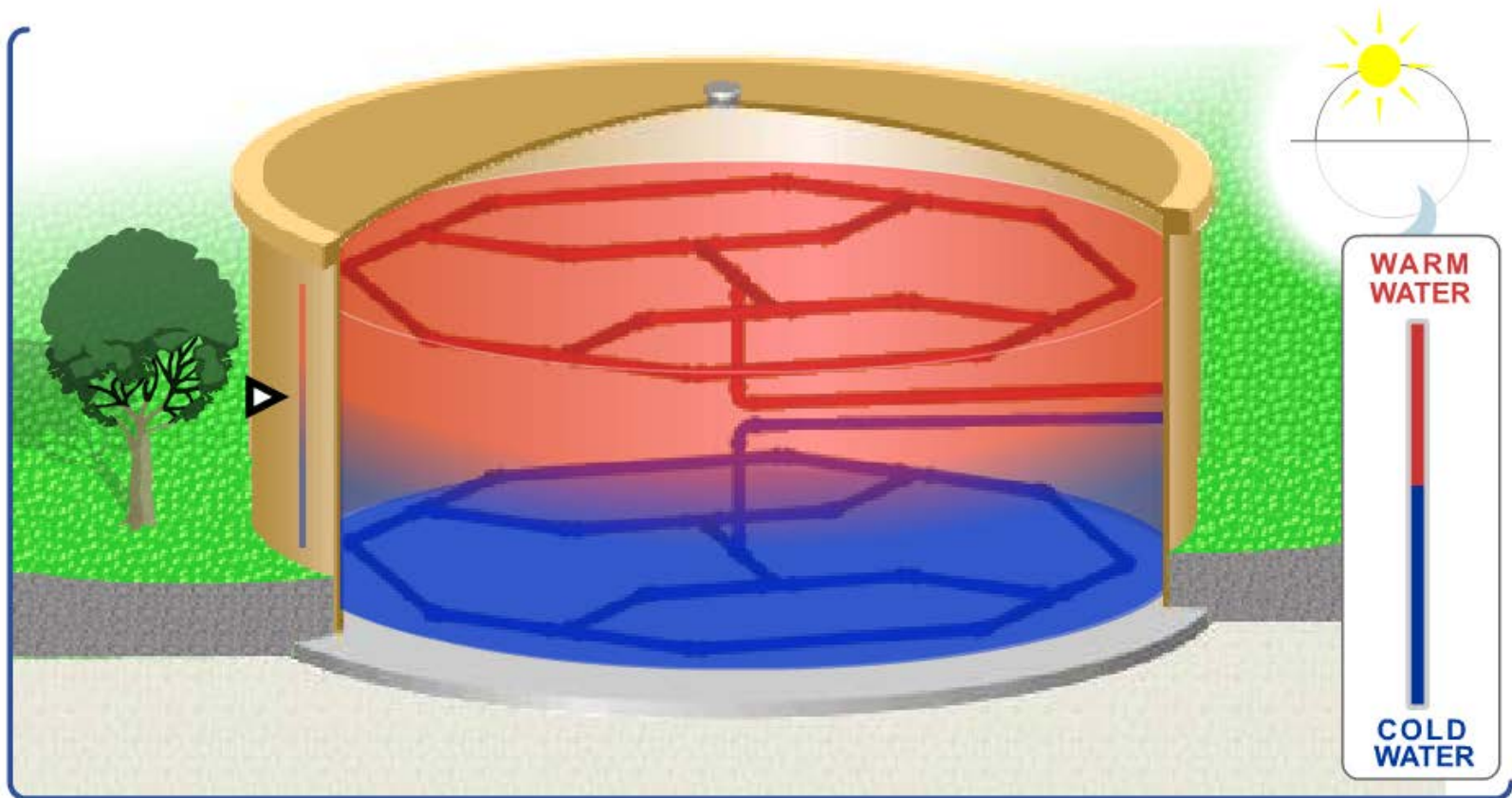


During peak periods, the chillers can be de-energized and the TES tank can provide the cooling

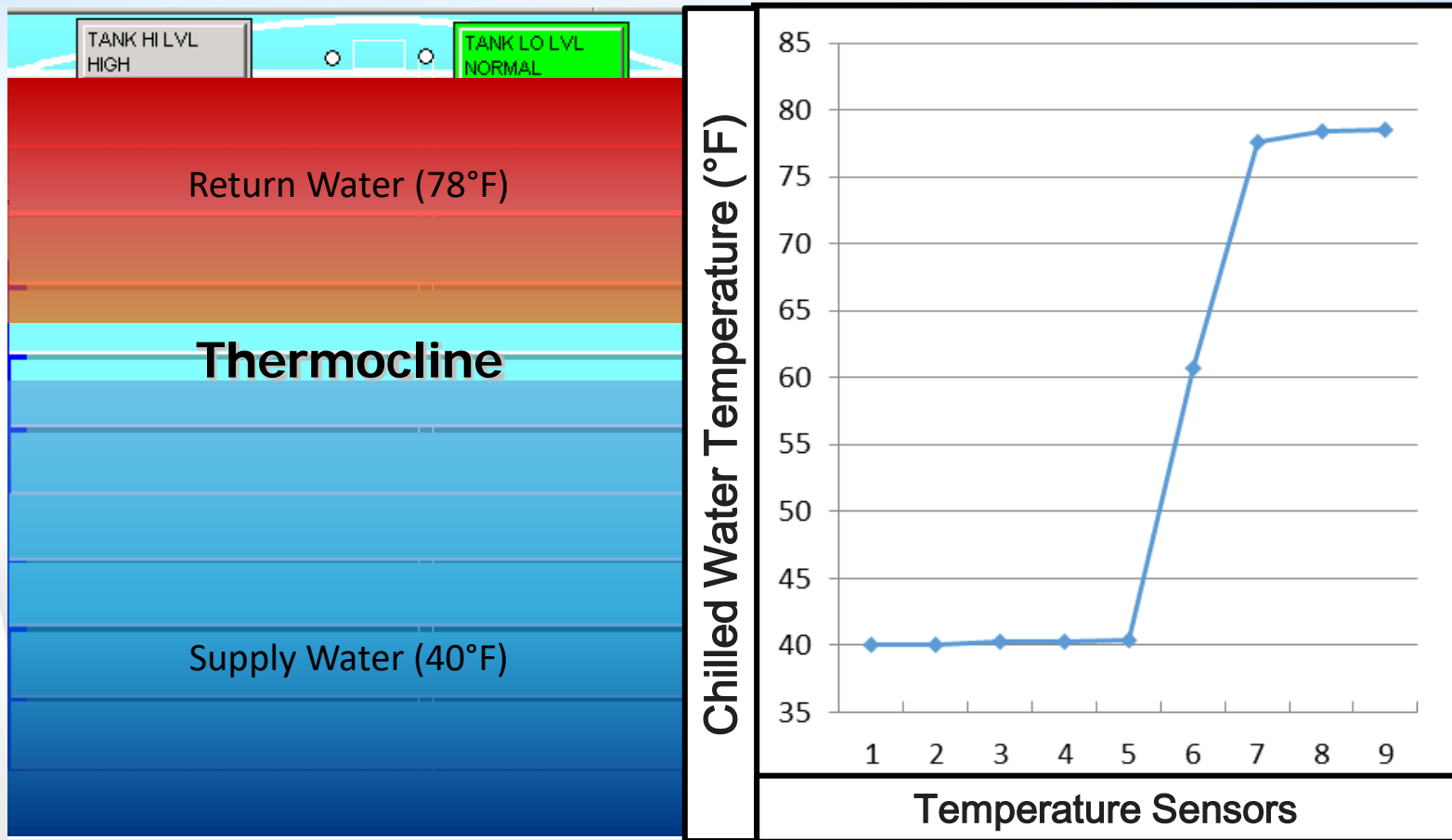
# Chilled Water TES Concept



# Chilled Water TES Concept

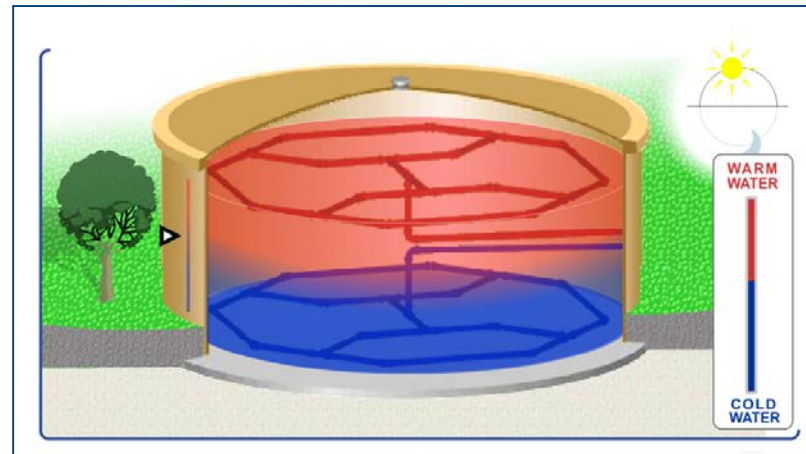


# Stratified Chilled Water in a TES Tank



Actual Data – TES Tank at Power Plant in Baytown, TX – 08-22-15

# To Optimize the TES Tank Size



**Maximize the Chilled Water  $\Delta T$  to  
Minimize the TES Tank Volume**

# TES Tank Volume (Gallons)

		Chilled Water $\Delta T$ (°F)					
		<u>10</u>	<u>12</u>	<u>14</u>	<u>16</u>	<u>18</u>	<u>20</u>
TES Capacity (Ton-hrs)	5,000	800,000	667,000	572,000	500,000	445,000	400,000
	10,000	1,600,000	1,333,000	1,143,000	1,000,000	890,000	800,000
	15,000	2,400,000	2,000,000	1,715,000	1,500,000	1,333,000	1,200,000
	30,000	4,800,000	4,000,000	3,430,000	3,000,000	2,667,000	2,400,000
	50,000	8,000,000	6,670,000	5,720,000	5,000,000	4,450,000	4,000,000
	100,000	16,000,000	13,330,000	11,430,000	10,000,000	8,900,000	8,000,000

*Increasing the CHW  $\Delta T$ , reduces the tank size*

# Theoretical Performance Data

## CTG Output

95°F

Simple Cycle	MW
GE LM6000PG	39.3
Siemens SGT-800	41.4
Siemens Trent 60	48.9
GE 7FA.03	143.6

## Plant Output

95°F

Combined Cycle - 2x1	MW
GE 7FA	429.3
Siemens SGT6-5000F	598.6
MHPSA 501GAC	700.3
MHPSA 501J	844.0
GE 7H.02	855.0

# Theoretical Performance Data with Turbine Inlet Chilling

## CTG Output

	95°F	50°F	Incremental Output - TIC	
Simple Cycle	MW	MW	MW	%
GE LM6000PG	39.3	53.2	13.9	35%
Siemens SGT-800	41.4	49.2	7.8	19%
Siemens Trent 60	48.9	61.1	12.2	25%
GE 7FA.03	143.6	165.9	22.3	16%

## Plant Output

	95°F	50°F	Incremental Output - TIC	
Combined Cycle - 2x1	MW	MW	MW	%
GE 7FA	429.3	483.4	54.1	13%
Siemens SGT6-5000F	598.6	660.1	61.5	10%
MHPSA 501GAC	700.3	801.4	101.1	14%
MHPSA 501J	844.0	939.1	95.1	11%
GE 7H.02	855.0	970.7	115.7	14%

# Theoretical Performance Data with TIC & Thermal Energy Storage

## CTG Output

	95°F	50°F	Incremental Output - TIC		50°F	Incremental Output - TIC + TES	
	MW	MW	MW	%	MW	MW	%
Simple Cycle							
GE LM6000PG	39.3	53.2	13.9	35%	54.5	15.2	39%
Siemens SGT-800	41.4	49.2	7.8	19%	50.3	8.9	21%
Siemens Trent 60	48.9	61.1	12.2	25%	62.6	13.7	28%
GE 7FA.03	143.6	165.9	22.3	16%	169.5	25.9	18%

## Plant Output

	95°F	50°F	Incremental Output - TIC		50°F	Incremental Output - TIC + TES	
	MW	MW	MW	%	MW	MW	%
Combined Cycle - 2x1							
GE 7FA	429.3	483.4	54.1	13%	490.8	61.5	14%
Siemens SGT6-5000F	598.6	660.1	61.5	10%	670.8	72.2	12%
MHPSA 501GAC	700.3	801.4	101.1	14%	812.0	111.7	16%
MHPSA 501J	844.0	939.1	95.1	11%	949.2	105.2	12%
GE 7H.02	855.0	970.7	115.7	14%	983.8	128.8	15%

# Warren County Generating Station, VA Case Study



3 x MHPSA 501GAC  
3 x 7900 ton Chiller Skids  
8.9M gal TES tank

# Warren County, VA – 23,700 tons Chilling



# Warren County, VA – 8.9 MG TES Tank



# Warren County, VA 2015 Award Winning Project

**POWER  
Engineering**

Videos Webcasts Whitepapers Events Magazine Jobs

**POWER-GEN**  
POWER GENERATION

HOME ENERGY STORAGE COAL GAS RENEWABLES NUCLEAR ONSITE POWER O&M EMISSIONS BUS

31.60 +0.00	PPL Corp +0.00	34.05 +0.00	Cat +0.00	92.74 +0.00	HTHIY +0.00	54.00 +0.00	Exelon +0.00	35.49 +0.00	Cono +0.00
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POWER ENGINEERING

## 2015 Projects of the Year Winners Revealed!

01/28/2016

By Sharryn Dotson, Assoc  
Jennifer Runyon, Chief E

Each year, power projects  
Renewable Energy World  
Dec. 7 at the KMA Event C



“The plant uses a thermal energy storage system and chillers ... to reduce water use, store energy, and reduce its parasitic power load during peak demand. **The system helps to increase power output by approximately 130 MW on a 92-degree day.**”

# Brunswick County, VA

## 2016 Award Winning Project

### Thermal Energy Storage (TES) Tank – Turbine Inlet Cooling (TIC) System

Natural Gas-Fired Power Project of the Year and Best Overall Generation Project of the Year – Awarded by Power Engineering Magazine. **The system helps to increase power output by approximately 108 MW on 92°F day.**

#### Quick Facts

**Project:** Thermal Energy Storage (TES) Tank – Turbine Inlet Cooling (TIC) System

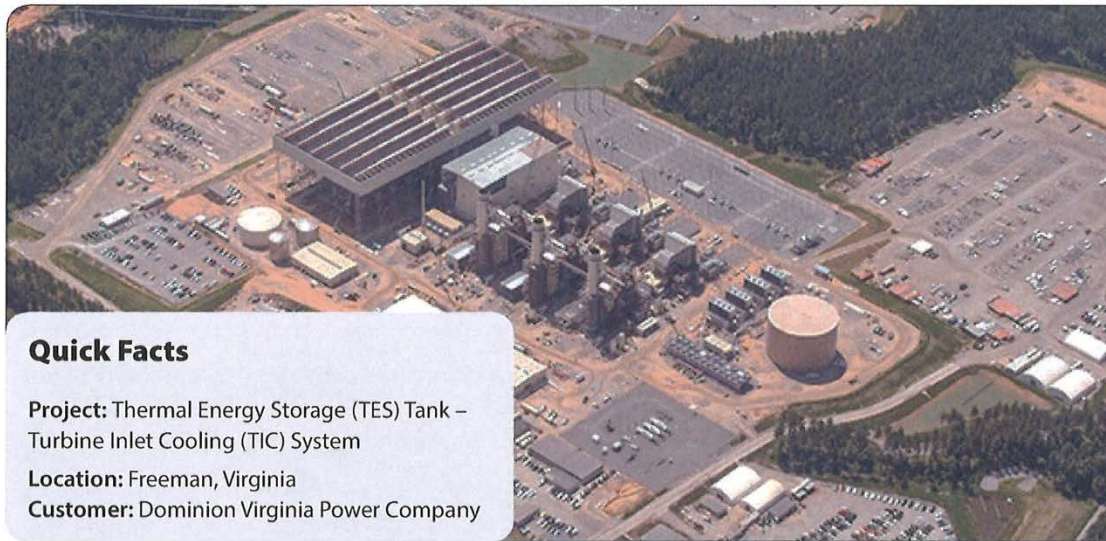
**Location:** Freeman, Virginia

**Customer:** Dominion Virginia Power Company

Natural Gas-Fired Power Project of the Year and Best Overall Generation Project of the Year, Awarded by *Power Engineering Magazine*, December 2016

#### The Solution

Cool the CT inlet air to achieve as much as a 20 to 30 percent capacity increase and up to a 5 to 10 percent heat rate



# Examples of Recent Power Plants that Utilize a TIC with TES System

<u>Application</u>	<u>CT No. x Type</u>	<u>Plant Boost</u>	<u>TES Tank Details</u>	
			<u>Ton-hrs</u>	<u>Added MW's</u>
→ Elec Utility - TX	1 x SW 501F	17%	28,989	2
→ Elec Utility - TX	4 x GE 7FA	11%	110,016	7
Elec Utility - VA	2 x GE 7FA	14%	78,710	8
Elec Utility - PA	4 x GE 7FA	13%	123,750	14
Elec Utility - VA	3x1 1,329 MW CTCC	9%	232,000	18
Elec Utility - VA	3x1 1,329 MW CTCC	9%	267,800	19
Elec Utility - VA	3x1 CTCC	10%	268,641	21
→ Util - Saudi Arabia	10 x GE 7EA	30%	193,000	31
→ Util - Saudi Arabia	40 x GE 7EA	31%	710,000	142

Several power providers have utilized TIC with TES multiple times

# East Coast Electric Utility



Electric utility completed multiple projects (2010-15):

- TIC with TES at 5 different power plants
- TIC with TES provided cooling for 15 CTs (5,700+ MW total)
- Total of ~1 million ton-hrs of Chilled Water TES capacity

Hot weather power enhancement (all 5 projects):

- TIC provided ~600 MW (over 10%) added peak power
- TES provided ~70 MW of load shift
- TES provided ~600 MWh of ES per hot day

...and TES reduced net capital cost of the overall TIC installation in addition to providing 75 MW and 600 MWh

# Opportunity to Boost NG Power Plant Output throughout the U.S.

## 10 States with Highest MW Potential

STATE	Potential MW's From TIC - TES
TX	2,485
FL	1,286
CA	1,228
AZ	1,097
IL	1,070
GA	1,019
NC	846
LA	820
AL	770
PA	757

Estimated 30,000+  
MW's of hot  
weather peaking  
potential in the US  
with TIC-TES

# Conclusions

- Turbine Inlet Chilling coupled with a Thermal Energy Storage Tank economically enhances the power output on a hot weather day
- TIC & TES are proven technologies
- There are many opportunities at new and existing Natural Gas-Fired Power Plants to enhance the power output using TIC and TES